

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2013
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	802	--	--	25,120	-533	8,752	-264	32,499	1,906	0	11,399
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,525	-7	1,569	1,262	2,737	--	911	446	265	5,464	3,016
Pentanes Plus	243	-7	--	73	-2	--	1	--	15	291	44
Liquefied Petroleum Gases	1,282	--	1,569	1,189	2,739	--	910	446	250	5,173	2,972
Ethane/Ethylene	15	--	10	--	--	--	0	--	--	25	1
Propane/Propylene	860	--	1,173	1,084	2,739	--	628	--	26	5,202	1,903
Normal Butane/Butylene	281	--	449	--	--	--	320	203	223	-16	757
Isobutane/Isobutylene	126	--	-63	105	--	--	-38	243	--	-37	311
Other Liquids	--	651	--	23,326	48,423	7,215	3,027	76,753	40	-204	69,380
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	653	--	591	8,980	-495	-290	9,990	30	0	6,737
Hydrogen	--	--	--	--	--	130	--	130	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	7	--	--	7	0	--
Renewable Fuels (including Fuel Ethanol)	--	653	--	590	8,980	-630	-290	9,860	23	0	6,737
Fuel Ethanol ⁶	--	506	--	416	8,550	-326	-471	9,596	21	0	5,909
Renewable Fuels Except Fuel Ethanol	--	147	--	174	430	-304	181	264	2	0	828
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0	--
Unfinished Oils	--	--	--	2,676	--	--	-24	2,904	--	-204	4,555
Motor Gasoline Blend. Comp. (MGBC)	--	-2	--	20,059	39,443	7,710	3,341	63,859	10	0	58,088
Reformulated	--	--	--	6,241	7,072	5,818	1,480	17,649	2	0	21,921
Conventional	--	-2	--	13,818	32,371	1,892	1,861	46,210	8	0	36,167
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	110,901	11,919	46,309	-7,098	3,747	--	5,367	152,917	71,003
Finished Motor Gasoline	--	--	90,485	982	8,335	-7,384	934	--	362	91,123	5,648
Reformulated	--	--	36,942	--	--	-3,649	1	--	--	33,292	21
Conventional	--	--	53,543	982	8,335	-3,735	933	--	362	57,830	5,627
Finished Aviation Gasoline	--	--	--	1	40	--	-51	--	--	92	107
Kerosene-Type Jet Fuel	--	--	2,678	786	15,079	--	2,069	--	56	16,418	12,357
Kerosene	--	--	-14	--	--	--	-66	--	1	51	687
Distillate Fuel Oil ⁷	--	--	11,422	6,171	21,955	286	-250	--	3,134	36,950	33,761
15 ppm sulfur and under ⁸	--	--	8,201	3,663	18,817	286	690	--	1,800	28,477	23,658
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	124	290	96	--	-61	--	779	-208	725
Greater than 500 ppm sulfur	--	--	3,097	2,218	3,042	--	-879	--	555	8,681	9,378
Residual Fuel Oil ⁹	--	--	2,136	3,342	17	--	883	--	803	3,809	11,380
Less than 0.31 percent sulfur	--	--	606	85	--	--	-118	--	NA	NA	1,209
0.31 to 1.00 percent sulfur	--	--	183	788	--	--	212	--	NA	NA	4,333
Greater than 1.00 percent sulfur	--	--	1,347	2,469	17	--	789	--	NA	NA	5,838
Petrochemical Feedstocks	--	--	130	9	50	--	-22	--	--	211	152
Naphtha for Petro. Feed. Use	--	--	130	6	50	--	-22	--	--	208	152
Other Oils for Petro. Feed. Use	--	--	--	3	--	--	--	--	--	3	--
Special Naphthas	--	--	3	81	--	--	-14	--	4	94	22
Lubricants	--	--	350	94	533	--	-20	--	197	800	1,015
Waxes	--	--	-14	127	--	--	-4	--	68	49	228
Petroleum Coke	--	--	966	30	--	--	--	--	620	377	--
Marketable	--	--	306	30	--	--	--	--	620	-284	--
Catalyst	--	--	660	--	--	--	--	--	--	660	--
Asphalt and Road Oil	--	--	1,512	296	300	--	294	--	107	1,707	5,622
Still Gas	--	--	1,181	--	--	--	--	--	--	1,181	--
Miscellaneous Products	--	--	66	--	--	--	-6	--	16	56	24
Total	2,327	644	112,470	61,627	96,936	8,870	7,421	109,698	7,577	158,178	154,798

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.